

## JACKSON ELECTRIC MEMBERSHIP CORPORATION

### SCHEDULE LMS-19

#### LOAD MANAGEMENT SERVICE

##### AVAILABILITY:

All qualified customers in the area served by the Cooperative.

##### APPLICABILITY:

Applicable to all electric service of one standard voltage required on the customers' premises at one point and metered at or compensated to that voltage. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly, without the express consent of the Cooperative.

##### MONTHLY RATE:

Service Charge			\$270.00 per month
Demand Charges			
All kW of Non-Coincident Billing Demand	@		\$3.00 per kW
All kW of Coincident Peak Billing Demand	@		\$13.40 per kW
Energy Charges	@		5.11¢ per kWh

##### WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rate shall be increased or decreased subject to the provisions of the Cooperative's wholesale power cost adjustment Schedule P.

##### DETERMINATION OF NON-COINCIDENT BILLING DEMAND:

By measurement of the highest 60-minute kW demand during the current month and the preceding eleven (11) months.

For the billing months June through September, the Non-Coincident Billing Demand shall be the greatest of:

1. The current actual demand, or
2. Ninety percent (90%) of the highest actual demand occurring in any previous applicable summer month (June-September), or
3. Sixty-five percent (65%) of the highest actual demand occurring in any previous applicable winter month (October-May).

For the billing months of October through May, the Non-Coincident Billing Demand shall be the greater of:

1. Ninety percent (90%) of the highest summer month (June-September), or
2. Sixty-five percent (65%) of the highest winter month (October-May, including the current month).

Effective: January 1, 2019

DETERMINATION OF COINCIDENT PEAK BILLING DEMAND:

For monthly billings from January through the following December, the monthly Coincident Peak Billing Demand shall be the greater of:

1. The average of the customer's sixty-minute demands measured coincident with Georgia Transmission Corporation's 5 highest demands during peak period notification hours occurring during the 12 months ending September 30 of the previous year.
2. Twenty percent of the customer's highest demand occurring during the 12 months ending September 30 of the previous year.

For existing customers applying for the LMS Rate and not previously metered on an hourly basis, the Coincident Peak Billing Demand shall be based on estimates developed by the Cooperative.

REACTIVE DEMAND:

Where there is an indication of a power factor of less than 95% lagging, the Cooperative may at its option install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third the measured actual kW in the current month. The Cooperative will bill excess kVAR at the rate of \$0.30 per excess kVAR.

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be one of the following options, whichever is greater:

1. The greater of \$12.00 per kW of (a) the highest demand measured during the billing months June through September or (b) 65% of the highest demand measured during the billing months October through May. In no case shall the minimum bill be less than the Service Charge per month, plus excess kVAR charges.
2. The charge as may be specified in the supplemental contract.

CONTRACT PERIOD:

One year