

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE LGS-06

LARGE GENERAL SERVICE

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

To all electric service of one standard voltage, required on the customer's premises, delivered at one point and metered at or compensated to that voltage. The customer must have a load of at least 5,000 kW during the year as measured by the thirty-minute integrated demand. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly, without the express consent of the Cooperative.

MONTHLY RATE:

Service Charge @ \$1,250.00

Energy Charge:

All consumption (kWh) up to 200 hours times the billing demand

First	15,000 kWh per month	@	10.29¢ per kWh
Next	185,000 kWh per month	@	9.09¢ per kWh
Over	200,000 kWh per month	@	7.98¢ per kWh

All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand

@ 4.79¢ per kWh

All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand

@ 3.68¢ per kWh

All consumption (kWh) in excess of 600 hours times the billing demand

@ 3.46¢ per kWh

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rate shall be increased or decreased subject to the provisions of the Cooperative's wholesale power cost adjustment Schedule P.

FACILITIES CHARGE:

An amount equal to (1/12) of the Cooperative's annual cost of providing service which may include the following expense components:

Capital Costs – Direct and Allocated Plant  
Operation and Maintenance  
Taxes  
Administrative & General  
Customer Service  
Sales

LINE LOSS CHARGE:

An amount equal to (1/12) of the Cooperative's annual cost of energy losses incurred for customers that are served from a secondary voltage. Transformation and line losses from the wholesale point of delivery may be calculated using engineering analyses prepared by the Cooperative and the cost of such losses added to the consumer's bill. The charge will be reviewed periodically to consider any changes in the cost of the energy losses.

REACTIVE DEMAND:

Where there is an indication of a power factor of less than 95% lagging, the Cooperative may at its option install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third the measured actual kW in the current. The Cooperative will bill excess kVAR at the rate of \$0.30 per excess kVAR.

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

DETERMINATION OF BILLING DEMAND:

By measurement of the customer's highest 30-minute kW demand during the current month and the preceding eleven (11) months.

For the billing months June through September, the Billing Demand shall be the greatest of:

1. The current actual demand, or
2. Ninety percent (90%) of the highest actual demand occurring in any previous applicable summer month, or
3. Sixty-five percent (65%) of the highest actual demand occurring in any previous applicable winter month (October-May)

For the billing months of October through May, the Billing Demand shall be the greater of:

1. Ninety percent (90%) of the highest summer month (June- September), or
2. Sixty-five percent (65%) of the highest winter month (including the current month)

In no case shall the Billing Demand be less than the greater of:

1. The contract minimum

2. 5,000 kW

MINIMUM MONTHLY CHARGE:

The sum of:

1. The greater of \$7.50 per kW of (a) the highest demand measured during the billing months June through September or (b) 65% of the highest demand measured during the billing months October through May, and
2. Line Loss Charge, and
3. Excess Reactive Demand Charge and
4. Facilities Charge

CONTRACT PERIOD:

As specified in the Agreement for Electric Service