

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE GSAE-06

GENERAL SERVICE – ALL ELECTRIC

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

To all electric service of one standard voltage, required on the customer's premises, delivered at one point and metered at or compensated to that voltage. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly, without the express consent of the Cooperative.

Available to qualified customers upon request. Any customer taking all his requirements through one meter, and who has not less than 10 kW billing demand nor less than 50% of his total connected load in qualifying loads as defined below.

- a. Active, permanently connected, non-seasonal, commercial electric cooking and/or process heating loads. The term "active" as used above means that the qualifying load shall not only be connected, but shall actually be in active use by the customer as his major source of energy for cooking and/or process heating purposes.
- b. Seasonal electric space heating loads, provided such load constitutes the customer's sole means of space heating, and provided further that air conditioning, if any, of all or part of the area so heated, is also electric. In those cases where the amount of connected space heating load required is limited by reason of the contribution of a high intensity lighting system to the space heating requirements, the minimum stated above (10 kW and 50%) may be waived.

MONTHLY RATE:

Service Charge	@	\$20.00 (Single phase customers) \$35.00 (Three phase customers)
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All consumption (kWh) up to 200 hours times the billing demand			
First	15,000 kWh per month	@	12.15¢ per kWh
Next	185,000 kWh per month	@	9.67¢ per kWh
Over	200,000 kWh per month	@	8.34¢ per kWh

All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand			
		@	4.29¢ per kWh

All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand			
		@	3.23¢ per kWh

All consumption (kWh) in excess of 600 hours times the billing demand			
		@	3.01¢ per kWh

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rate shall be increased or decreased subject to the provisions of the Cooperative's wholesale cost adjustment Schedule P.

LOAD MANAGEMENT ADJUSTMENT:

All customers participating in the Cooperative's Load Management Program are eligible to receive a credit on their bill. The amount of the monthly credit will be determined under the provisions of the Cooperative's Load Management Adjustment Rider (LM).

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

DETERMINATION OF BILLING DEMAND:

- A. By measurement of the customer's highest 30-minute kW demand during the current month and the preceding eleven (11) months.

For the billing months June through September, the Billing Demand shall be the greatest of:

1. Eighty-Five percent (85%) of the current actual demand, or
2. Seventy-Six percent (76%) of the highest actual demand occurring in any previous applicable summer month, or
3. Fifty-five percent (55%) of the highest actual demand occurring in any previous applicable winter month (October-May)

For the billing months of October through May, the Billing Demand shall be the greater of:

1. Seventy-Six percent (76%) of the highest summer month (June- September), or
2. Fifty-five percent (55%) of the highest winter month (including the current month)

In no case shall the Billing Demand be less than the greater of:

1. The contract minimum
2. 5 kW

- B. Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the Cooperative may at its option install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third the measured actual kW in the current. The Cooperative will bill excess kVAR at the rate of \$0.30 per excess kVAR.

MINIMUM MONTHLY CHARGE

Meter Demand: The greater of \$7.50 per kW of (a) the highest demand measured during the billing months June through September or (b) 65% of the highest demand measured during the billing months October through May. In no case shall the minimum bill be less than \$20.00 per month for single-phase customers or \$35.00 for three phase customers, plus excess kVAR charges,

CONTRACT PERIOD: One year